

The  
Saskatchewan  
Power Commission

ANNUAL REPORT  
AND  
FINANCIAL STATEMENT

FOR THE YEAR ENDED  
DECEMBER 31

1941



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REGINA:  
THOS. H. MCCONICA, King's Printer  
1941

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1941

THE SASKATCHEWAN POWER COMMISSION

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TO

## FINANCIAL STATEMENT

December 31, 1941

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REGINA, March 3, 1942.

HON. J. W. ESTEY, K.C.,  
*Attorney-General,*  
Legislative Building, Regina, Sask.

SIR:

I beg to submit the following report of the business of The Saskatchewan Power Commission for the year ended December 31, 1941, and attach hereto the financial statement in the form approved by the Treasury Board.

A plan attached shows the location of transmission lines and generating plants owned and operated by the Commission. The line voltage is chiefly 13,800, but several lines operate at 24,000 volts. There are 1,560 miles of transmission line, and they serve some 136 towns and villages through distribution systems owned by the Commission.

The Commission's generating plants are located at Saskatoon, North Battleford, Swift Current, Tisdale, Wynyard, Humboldt, Watrous, Nokomis, Maple Creek, Unity, Canora, Leader, Shellbrook and Willow Bunch. The first two mentioned are steam plants, and the others are equipped with Diesel engines. The installed capacity is 30,400 kilowatts.

The total electrical energy generated at Commission owned plants was 65,225,001 k.w.h., and a further quantity of 2,019,107 k.w.h. was purchased from other sources. The cities of Saskatoon, North Battleford and Swift Current and the Town of Battleford purchase power in bulk from the Commission and distribute the same to the local consumers through municipally owned systems.

Existing war conditions prevented the building of extensions to the systems except as noted.

A line was built from Kenaston to Davidson, serving the Village of Bladworth en route, the Davidson Air Training Field, and making inter-connection with the plant of the Dominion Electric Power Ltd. at Davidson. Short lines were built from Swift Current to St. Aldwyn and near Caron to serve Air Fields. The transmission lines extending south and west from Saskatoon to Lawson corner, and the line from Tisdale to White Fox were stepped up to 24,000 volts. Substantial increase was made in the substation capacity at Saskatoon serving outgoing feeders.

A 400 H.P. Diesel unit was installed at Swift Current, and a similar unit ordered for Tisdale.

It has been evident for some time that additional generating capacity was urgently required at Saskatoon plant, and an order for a 15,000 K.W. turbo-generator was placed with an English manufacturer in May. Shortly afterward the British Government issued a suspension order on the construction of this unit, and, up to the present, efforts made to have the suspension order lifted and the work put in hand have been of no avail.

#### OPERATION

The net profit for the year as shown by the financial statements is \$12,945.08 after providing for costs of operation, interest charges in full on capital invested, and \$223,638.67 for depreciation and replacement reserves.

The total revenue was \$1,482,816.82, operating costs were \$846,959.78, leaving \$635,857.04 available for interest charges, depreciation and replacement. The total revenue shows an increase of \$138,277.35 over the year 1940.

The revenue for the year, exclusive of Saskatoon, North Battleford and Swift Current, that is, the revenue which may be termed retail sales of energy, was \$767,662.97, being an increase of \$93,982.71 over the previous year. A substantial part of this increase came from service to Air Training Fields.

Capital and operating reserves advanced as shown in the comparison for 1940 and 1941, as given below:

	1941	1940
Capital Reserves .....	\$ 674,496.42	\$ 503,296.61
Operating Reserves .....	2,250,443.46	2,159,509.37
	<u>\$2,924,939.88</u>	<u>\$2,662,805.98</u>

## ELECTRICAL INSPECTION AND LICENSING ACT

This Act regulates the standard of electric wiring to be installed in the Province. It is administered by the Commission, which issues licences to contractors, journeymen and electricians engaged in this work and arranges for the inspection of such work by a staff of Inspectors in its employ. The record of inspections made since the Act was passed in 1929 gives some indication of building construction in the Province. In 1930 a total of 15,134 inspections were made, and this total dropped to 8,364 in 1933, 8,571 in 1934 and 8,384 in 1935, from which year on, a gradual increase was noted until 1940 the total was 15,848. The year 1941 disclosed a marked uptrend, the recorded inspections being 25,819.

The following statement compares the returns of 1940 and 1941:

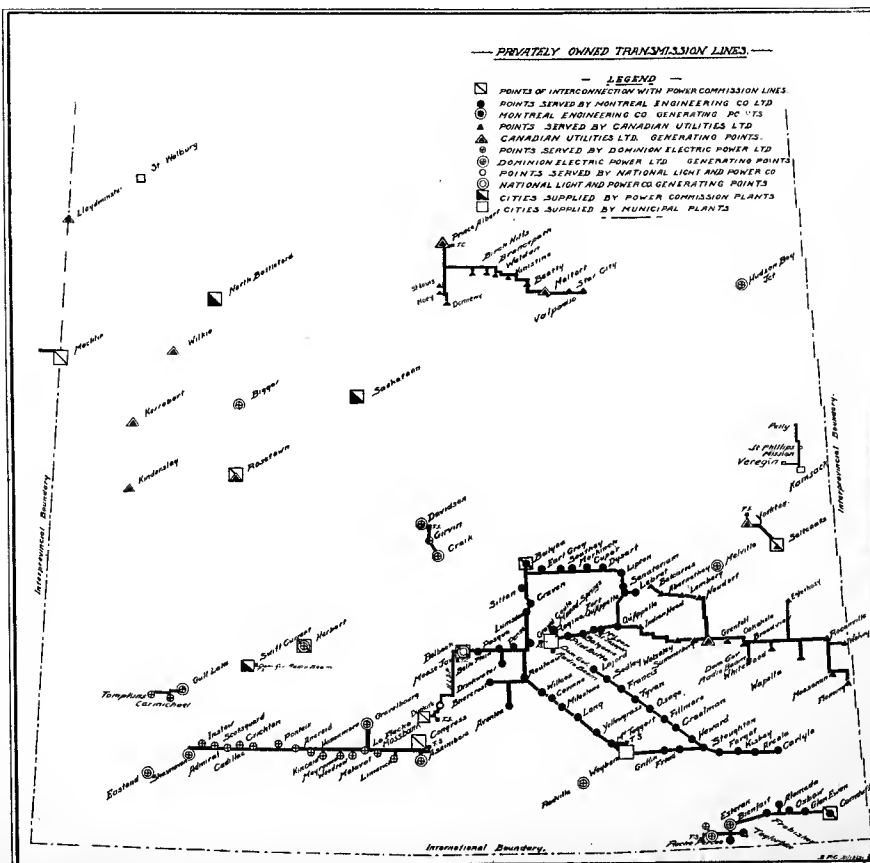
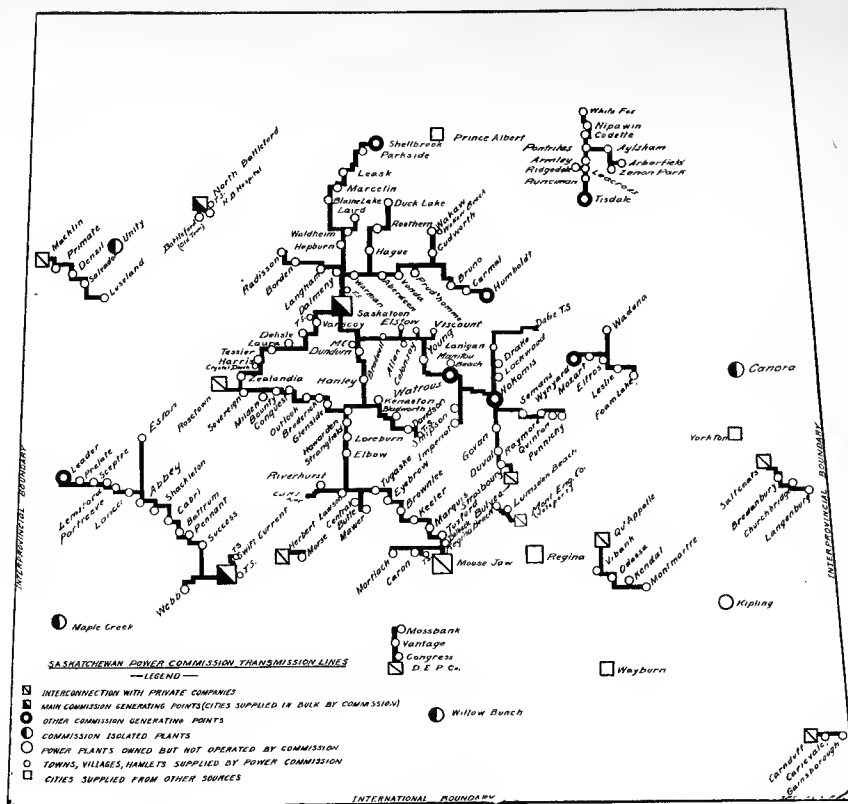
	1940	1941
Inspections made .....	15,848	25,819
Fees for inspections.....	\$14,559	\$21,446
Contractors' licences .....	78	85
Contractors' limited licences.....	264	271
Journeymen's licences .....	154	175
Electricians' licences .....	50	42
Supply House licences.....	6	8

The financial statement includes particulars of receipts and expenditures relative to this service.

Respectfully submitted,

L. A. THORNTON,

*Chairman.*



## BALANCE

*The Saskatchewan Power Commission*

## ASSETS

## CAPITAL SECTION

Fixed Capital (Schedule "A").....	\$ 8,511,974.35	
Cash on Hand and in Bank—Royal Bank of Canada, Regina .....	2,657.00	
Accounts Receivable .....	33,161.71	
Stores Account (Schedule "B").....	157,504.33	
		\$ 8,705,297.39

## CURRENT SECTION

Bank of Montreal—Imprest Account.....	\$ 5,000.00	
Automobiles and Trucks.....	\$ 5,554.14	
Tools and Equipment .....	6,115.37	
Office Equipment .....	3,440.58	
	\$ 15,110.09	
Less Depreciation—for 1941.....	4,211.13	
		10,898.96
Accounts Receivable (Schedule "G").....	320,973.08	
Stores Account (Schedule "H").....	49,794.66	
Unexpired Insurance (Schedule "I").....	4,708.90	
Sinking Fund Investment Account (Schedule "J") .....	1,851,979.39	
Deferred Charges (Schedule "K").....	2,575.60	
		2,245,930.59
		\$10,951,227.98

## ADMINISTRATION SECTION

Cash on Hand and at Bank—Royal Bank of Canada, Regina .....	\$ 68,353.42	
Accounts Receivable .....	20,068.08	
Merchandise Account .....	1,112.02	
		\$ 89,533.52
		\$11,040,761.50

L. A. THORNTON, *Commissioner*.R. HAWARD, *Accountant*.

Regina, Sask., 27th January 1942.



## SHEET

As at December 31, 1941.

## LIABILITIES

## CAPITAL SECTION

Provincial Treasurer—Capital Advances.....	\$ 7,107,900.00	
Debenture Debt Assumed by the Commission (Schedule "C") .....	708,791.72	
Accounts Payable .....	214,109.25	
Reserve (Schedule "D") .....	674,496.42	
		\$ 8,705,297.39

## CURRENT SECTION

Royal Bank of Canada—Operating Account.....	\$ 160,950.36	
Accounts Payable (Schedule "L") .....	137,641.29	
Reserves—		
Reserve for Bad and Doubtful Accounts (Schedule "M") .....	46,414.67	
Reserve for Replacements and Contingent Losses (Schedule "N") .....	265,371.82	
Sinking Fund Reserve—Deprecia- tion (Schedule "P") .....	1,938,656.97	
	\$ 2,250,443.46	
Less Deficit:		
To Dec. 31, 1940.....	\$316,049.60	
Profit for Year 1941..	12,945.08	
	303,104.52	
	1,947,338.94	
		2,245,930.59
		\$10,951,227.98

## ADMINISTRATION SECTION

Accounts Payable—Sundry Persons.....	\$ 2,587.64	
Suspense Account:		
Consumers' Deposits .....	\$ 36,461.98	
Miscellaneous Accounts .....	50,483.90	
	86,945.88	
	\$ 89,533.52	
		\$11,040,761.50

I certify that I have audited the books, vouchers and accounting records of The Saskatchewan Power Commission for the Year ended 31st December 1941 and that in my opinion the above Balance Sheet and the Statements attached hereto are properly drawn so as to exhibit a true state of the Commission's affairs as at 31st December 1941.

D. MOWAT, F.C.A., Auditor.

## SCHEDULE "A"

## FIXED CAPITAL

Abbey Distribution System .....	\$ 5,666.94
Aberdeen Distribution System .....	11,051.55
Arborefield Distribution System .....	4,506.54
Armley Distribution System .....	1,520.11
Aylsham Distribution System .....	3,851.89
Allan Distribution System .....	7,506.39
Brownlee Distribution System .....	6,237.61
Bruno Distribution System .....	21,650.90
Battrum Distribution System .....	2,921.39
Blaine Lake Distribution System .....	20,504.00
Borden Distribution System .....	8,950.37
Bounty Distribution System .....	6,743.88
Bredenbury Distribution System .....	10,820.64
Broderick Distribution System .....	3,476.15
Belbeck Distribution System .....	928.70
Bradwell Distribution System .....	4,098.60
Canora Power Plant .....	42,506.32
Canora Distribution System .....	18,412.58
Cabri Distribution System .....	26,861.75
Carievale Distribution System .....	4,775.02
Caron Distribution System .....	7,213.16
Churchbridge Distribution System .....	5,264.91
Conquest Distribution System .....	18,064.64
Carmel Distribution System .....	3,145.93
Carnduff System Transmission Line .....	26,634.75
Carnduff System Rural Distribution .....	484.41
Central Butte Distribution System .....	8,635.92
Codette Distribution System .....	5,269.84
Congress Distribution System .....	2,415.10
Cudworth Distribution System .....	19,016.21
Crystal Beach Distribution System .....	3,400.59
Colonsay Distribution System .....	3,794.71
Delisle Distribution System .....	17,360.34
Denzil Distribution System .....	5,364.76
Dundurn Distribution System .....	8,477.84
Dalmeny Distribution System .....	3,928.63
Duck Lake Distribution System .....	14,463.35
Duval Distribution System .....	4,645.72
Drake Distribution System .....	3,839.21
Elfros Distribution System .....	7,656.54
Eyeblow Distribution System .....	8,989.89
Elbow Distribution System .....	7,816.75
Edenburg Distribution System .....	896.02
Eston Distribution System .....	13,622.88
Elstow Distribution System .....	2,994.30
Foam Lake Distribution System .....	15,895.45
Gainsborough Distribution System .....	6,626.41
Glenside Distribution System .....	2,678.89
Govan Distribution System .....	16,891.12
Humboldt Power Plant .....	99,913.18
Humboldt Distribution System .....	32,320.40
Hawarden Distribution System .....	8,925.30
Hague Distribution System .....	5,430.28
Hanley Distribution System .....	18,290.13
Harris Distribution System .....	6,605.59
Hepburn Distribution System .....	4,897.98
Herbert System Transmission Line .....	20,041.35
Imperial Distribution System .....	17,226.22
Kenaston Distribution System .....	6,902.37
Kendal Distribution System .....	2,749.27
Keeler Distribution System .....	4,810.94
Leacross Distribution System .....	1,369.07
Leader Power Plant .....	47,219.91
Leader Distribution System .....	14,353.58
Langenburg Distribution System .....	11,896.20
Carried forward .....	\$ 761,431.37

## SCHEDULE "A"—Continued

Brought forward .....	\$ 761,431.37
Laura Distribution System .....	3,169.35
Leask Distribution System .....	7,787.75
Luseland Distribution System .....	26,774.70
Laird Distribution System .....	5,126.69
Lancer Distribution System .....	5,091.91
Langham Distribution System .....	4,097.92
Lawson Distribution System .....	3,653.60
Lemsford Distribution System .....	1,817.24
Leslie Distribution System .....	4,681.88
Loreburn Distribution System .....	5,500.89
Lanigan Power Plant .....	9,101.17
Lanigan Distribution System .....	8,072.13
Lumsden Beach Distribution System .....	1,795.61
Lockwood Distribution System .....	3,054.98
Mozart Distribution System .....	1,869.07
Milden Distribution System .....	9,746.34
Montmartre Distribution System .....	6,999.49
Macklin System Transmission Line .....	66,207.53
Morse Distribution System .....	17,503.65
Mortlach Distribution System .....	10,362.46
Maple Creek Power Plant .....	61,255.26
Maple Creek Distribution System .....	29,232.60
Marcelin Distribution System .....	12,589.42
Marquis Distribution System .....	5,630.00
Mawer Distribution System .....	3,064.46
Mossbank System Transmission Line .....	43,097.97
Mossbank Distribution System .....	17,931.12
Macklin System—Rural Distribution .....	1,817.95
Manitou Beach Distribution System .....	27,682.08
North Battleford Power Plant .....	325,537.92
North Battleford System Transmission Line .....	6,240.28
North Battleford System—Battleford Transmission Line and Rural .....	9,105.15
North Battleford System—Mental Hospital Transmission Line and Rural .....	15,346.91
Nipawin Distribution System .....	21,263.10
Nokomis Distribution System .....	13,201.91
Nokomis Power Plant .....	54,362.21
Odessa Distribution System .....	4,314.48
Outlook Distribution System .....	27,585.19
Prelate Distribution System .....	9,636.49
Pennant Distribution System .....	5,127.94
Primate Distribution System .....	3,510.97
Prud'homme Distribution System .....	7,690.31
Parkside Distribution System .....	6,180.51
Pontrilas Distribution System .....	1,985.38
Portreeve Distribution System .....	1,983.65
Punnichy Distribution System .....	10,794.53
Qu'Appelle System Transmission Line .....	69,078.05
Qu'Appelle System Rural Distribution .....	487.56
Quinton Distribution System .....	2,274.69
Radisson Distribution System .....	18,121.59
Raymore Distribution System .....	11,054.26
Regina Beach Transmission Line .....	15,727.64
Regina Beach Distribution System .....	15,204.45
Regina Beach Rural Distribution System .....	46.07
Ridgedale Distribution System .....	6,149.91
Riverhurst Distribution System .....	13,209.04
Rosthern Distribution System .....	22,021.37
Runciman Distribution System .....	533.96
Saskatoon Power Plant (New) .....	2,232,392.80
Saskatoon Power Plant (Old) .....	970,337.05
Shellbrook Power Plant .....	35,006.36
Shellbrook Distribution System .....	13,988.65
Carried forward .....	\$ 5,115,646.97

## SCHEDULE "A"—Continued

Brought forward .....	\$ 5,115,646.97
Sceptre Distribution System .....	5,706.28
Swift Current Power Plant.....	345,998.27
Swift Current System Transmission Line.....	261,103.85
Swift Current System Rural Distribution.....	1,922.83
Salvador Distribution System .....	5,075.44
Shackleton Distribution System .....	4,028.33
Sovereign Distribution System .....	3,964.63
Success Distribution System .....	3,388.75
Saltcoats System Transmission Line.....	54,595.84
Saskatoon-Moose Jaw Transmission Line.....	1,670,731.27
Saskatoon-Moose Jaw Rural Distribution.....	26,112.50
Strongfield Distribution System .....	3,795.36
Semans Distribution System .....	15,419.03
Simpson Distribution System .....	5,172.90
Strasbourg Distribution System .....	16,217.06
Tessier Distribution System .....	4,063.56
Tisdale Power Plant .....	82,558.90
Tisdale Distribution System .....	27,145.87
Tisdale System Transmission Line.....	126,979.34
Tisdale System Rural Distribution.....	1,646.99
Tuxford Distribution System .....	6,726.35
Tugaske Distribution System .....	6,972.24
Unity Power Plant .....	59,921.36
Unity Distribution System .....	12,595.92
Vonda Distribution System .....	14,672.67
Vanscoy Distribution System .....	2,631.81
Vantage Distribution System .....	3,715.70
Vibank Distribution System .....	8,823.15
Viscount Distribution System .....	7,701.21
Wynyard Power Plant .....	99,561.90
Wynyard Distribution System .....	20,737.51
Wynyard System Transmission Line.....	88,775.95
Wynyard System Rural Distribution.....	1,442.40
Wadena Distribution System .....	20,808.04
Wakaw Distribution System .....	14,368.50
Waldheim Distribution System .....	8,424.82
Warman Distribution System .....	2,015.89
Willow Bunch Power Plant.....	16,002.92
Willow Bunch Distribution System.....	3,667.41
Watrous Power Plant .....	122,533.06
Watrous Distribution System .....	45,919.26
Webb Distribution System .....	8,901.21
White Fox Distribution System.....	4,114.12
Young Distribution .....	12,008.86
Zealandia Distribution System .....	5,974.16
Zenon Park Distribution System.....	1,940.84
Plant Purchased—Bradwell .....	2,679.00
Miscellaneous Intangible Capital—Option—Indian Head-Qu- Appelle Line .....	10.00
Miscellaneous Intangible Capital—Macklin Option.....	50.00
Miscellaneous Intangible Capital—Option—Regina Tap.....	50.00
Miscellaneous Intangible Capital—Option—Star City to Val- paraiso .....	25.00
Miscellaneous Intangible Capital—Option—Prince Albert to Star City Transmission Line.....	100.00
Miscellaneous Tangible Capital—Kelliher.....	1,200.00
Work in Progress .....	43,951.36
Tools and Equipment (Construction).....	4,188.70
Interest on Capital Advances during Construction.....	34,127.76
Expenditures incurred in connection with investigation of Hydro-power possibilities .....	43,361.30
	<u>\$ 8,511,974.35</u>

## SCHEDULE "B"

STORES ACCOUNT		Brought forward .....		\$116,035.88
Abbey .....	\$ 2,478.03	Nokomis .....	4,641.45	
Battleford .....	1,379.76	North Battleford .....	285.07	
Broderick .....	83.71	Outlook .....	396.66	
Blaine Lake .....	348.27	Odessa .....	216.72	
Borden .....	182.12	Oxbow .....	469.91	
Canora .....	2,945.27	Prelate .....	121.27	
Carievale .....	279.90	Primate .....	81.85	
Cabri .....	377.01	Punnichy .....	196.36	
Central Butte .....	535.90	Qu'Appelle .....	255.42	
Churchbridge .....	335.09	Regina .....	76.78	
Colonsay .....	685.68	Rosetown .....	2,235.49	
Cudworth .....	385.15	Rosthern .....	1,199.21	
Congress .....	60.90	Regina Beach .....	4,789.56	
Codette .....	216.72	Radisson .....	361.05	
Conquest .....	14.99	Raymore .....	13.53	
Delisle .....	19.83	Saskatoon Repair Dept...	10,422.08	
Duval .....	13.53	Salvador .....	657.10	
Davidson .....	42,292.08	Saskatoon .....	6,395.63	
Eston .....	568.20	Shellbrook .....	1,200.61	
Eyebrow .....	267.88	Swift Current .....	2,321.93	
Elbow .....	216.72	Sinnet .....	9.76	
Foam Lake .....	281.41	Success .....	300.43	
Gainsborough .....	216.72	Sovereign .....	4.28	
Hawarden .....	2,807.93	Strongfield .....	98.18	
Humboldt .....	12,602.04	Simpson .....	13.53	
Humboldt—General .....	36,641.43	Semans .....	100.19	
Harris .....	13.53	St. Walburg .....	18.80	
Hague .....	216.72	Tisdale .....	4,492.20	
Imperial .....	126.71	Unity .....	1,112.71	
Kendal .....	216.72	Vanscoy .....	1,147.10	
Kenaston .....	83.71	Vonda .....	46.00	
Leslie .....	98.18	Vibank .....	216.72	
Langham .....	13.54	Vantage .....	98.18	
Leader .....	2,056.99	Willow Bunch .....	1,099.86	
Langenburg .....	879.16	Watrous .....	5,328.98	
Luseland .....	267.88	Wadena .....	13.53	
Moose Jaw .....	1,875.77	Wynyard .....	2,659.05	
Maple Creek .....	1,103.56	Wakaw .....	374.85	
Morse .....	13.53			
Mortlach .....	267.88			
Montmartre .....	444.66			\$169,507.91
Mossbank .....	679.99			
Milden .....	12.81	Less—		
Marcelin .....	281.87	Stores Reserve Account	12,003.58	
Nipawin .....	1,146.40			
				\$157,504.33
Carried forward .....	\$116,035.88			

## SCHEDULE "C"

## DEBENTURE DEBTS ASSUMED BY THE COMMISSION

Town of Canora .....	\$ 1,956.74
Village of Cudworth .....	733.33
Town of Lanigan .....	1,602.81
City of North Battleford .....	100,981.86
Town of Outlook .....	2,327.80
City of Saskatoon .....	594,147.35
Town of Unity .....	7,041.83
	<u>\$708,791.72</u>

## SCHEDULE "D"

## CAPITAL RESERVES

## Debentures Redeemed:

Village of Elfros .....	\$ 458.34
Town of Langham .....	183.03
City of North Battleford.....	13,358.90
Town of Outlook .....	67.95
Town of Rosthern .....	1,838.08
Town of Radisson .....	100.00
Town of Unity .....	1,029.48
Town of Wynyard .....	1,406.18
Town of Wadena .....	1,104.46
City of Saskatoon .....	381,339.53
Capital payments from Replacement Reserve—Saskatoon Power Plant .....	128,225.39
Capital payments from surplus Sinking Fund earnings—Saskatoon Power Plant .....	71,561.62
Depreciation Reserve—Saskatoon-Moose Jaw System Transmission Line .....	65,000.00
Capital payments on Dominion Government Loan—Saskatoon Power Plant .....	4,983.46
Capital payments on Dominion Government Loan—Saskatoon-Moose Jaw System .....	3,840.00
	<u>\$674,496.42</u>

## SCHEDULE "G"

## ACCOUNTS RECEIVABLE

Saskatoon Power Plant .....	\$ 38,083.91
Swift Current Power Plant.....	11,368.59
North Battleford Power Plant.....	41,950.86
Saskatoon-Moose Jaw System .....	82,146.41
Swift Current System .....	13,365.35
Wynyard System .....	9,572.44
Tisdale System .....	10,104.76
Herbert System .....	765.66
Carnduff System .....	935.71
Saltcoats System .....	1,830.68
Macklin System .....	3,025.76
Mossbank System .....	4,920.31
Qu'Appelle System .....	1,911.33
Regina Beach System .....	444.60
North Battleford System .....	8,493.32
Unity .....	4,488.93
Maple Creek .....	3,094.66
Willow Bunch .....	1,372.08
Regina (Capital and Administration Accounts) .....	79,870.35
Canora .....	3,227.37
	<u>\$320,973.08</u>

## SCHEDULE "H"

## OPERATING STORES

Saskatoon Power Plant .....	\$ 23,663.63
Swift Current Power Plant.....	7,524.27
North Battleford Power Plant.....	9,930.24
Saskatoon-Moose Jaw System .....	3,741.99
Swift Current System .....	784.84
Wynyard System .....	765.56
Tisdale System .....	552.82
Unity .....	1,094.50
Maple Creek .....	850.32
Willow Bunch .....	362.83
Canora .....	523.66
	<u>\$ 49,794.66</u>

## SCHEDULE "T"

## UNEXPIRED INSURANCE

Saskatoon Power Plant .....	\$1,295.87
Swift Current Power Plant.....	446.88
North Battleford Power Plant.....	1,899.38
Saskatoon-Moose Jaw System .....	453.15
Swift Current System .....	57.17
Wynyard System .....	117.23
Tisdale System .....	199.87
Unity .....	59.96
Maple Creek .....	110.21
Willow Bunch .....	20.66
Canora .....	48.72
	<u>\$4,708.90</u>

## SCHEDULE "J"

## SINKING FUND INVESTMENT ACCOUNTS

Saskatoon Power Plant (City Sinking Fund).....	\$ 486,595.55
North Battleford Power Plant (City Sinking Fund).....	56,609.93

TRUSTEES OF THE SASKATCHEWAN POWER COMMISSION  
SINKING FUND (\$1,308,773.91)

City of Saskatoon 5% Debentures due May 1, 1945.....	13,000.00
City of Saskatoon 5% Debentures due July 1, 1945.....	5,000.00
City of Regina 5% Debentures due July 1, 1945.....	2,000.00
City of Regina 5% Debentures due June 1, 1947 .....	1,000.00
City of Regina 4½% Debentures due February 1, 1949.....	2,000.00
Saskatchewan 5% Debentures due September 15, 1942.....	12,000.00
Saskatchewan 5% Debentures due April 15, 1944.....	10,000.00
Saskatchewan 4½% Debentures due September 15, 1945.....	39,500.00
Saskatchewan 4% Debentures due April 1, 1946.....	505,000.00
Saskatchewan 5½% Debentures due November 15, 1946.....	9,000.00
Saskatchewan 4% Debentures due April 15, 1946.....	5,000.00
Saskatchewan 6% Debentures due March 15, 1952.....	95,000.00
Saskatchewan 5½% Debentures due October 1, 1952.....	10,000.00
Saskatchewan 4% Debentures due August 15, 1953.....	66,000.00
Saskatchewan 5% Farm Loan Debentures due June 1, 1954....	24,000.00
Saskatchewan 4% Debentures due September 1, 1954.....	70,000.00
Saskatchewan 5½% Registered Stock due May 1, 1957.....	58,226.00
Saskatchewan 5% Debentures due August 1, 1958.....	72,000.00
Saskatchewan 5% Debentures due November 1, 1959.....	33,000.00
Saskatchewan 5% Debentures due December 2, 1959 .....	82,000.00
Saskatchewan 4% Debentures due November 1, 1955-60 .....	15,000.00
Saskatchewan 4% Debentures due August 1, 1960.....	16,000.00
4½% Treasury Bills Series 923 due April 23, 1942.....	14,000.00
4½% Treasury Bills Series 947 due May 28, 1942.....	74,900.00
Cash on Hand at December 31, 1941.....	61,636.17
Interest accrued but not due.....	13,511.74

\$ 1,851,979.39

## SCHEDULE "K"

## DEFERRED CHARGES

Expenditures incurred in connection with meter testing—Dominion Government .....	\$ 559.17	
Less charged to 1941 operations.....	559.17	
		\$ Nil
Expenditures incurred in connection with sales campaign .....	\$ 454.63	
Less charged to 1941 operations.....	439.60	
		15.03
Expenditures incurred in connection with the North Battleford Power Plant .....	\$3,687.49	
Less charged to 1941 operations.....	1,616.87	
		2,070.62
Expenditures incurred in connection with moving stores to Humboldt .....	\$ 979.90	
Less charged to 1941 operations.....	489.95	
		489.95
		<u>\$2,575.60</u>

## SCHEDULE "L"

## ACCOUNTS PAYABLE

Saskatoon Power Plant .....	\$ 11,318.41
North Battleford Power Plant.....	7,063.88
Saskatoon-Moose Jaw System .....	2,870.00
Swift Current Power Plant.....	6,211.67
Wynyard System .....	52.27
Tisdale System .....	155.60
Regina (Provincial Treasurer and Miscellaneous Accounts) ..	109,566.40
Maple Creek .....	20.18
Canora .....	33.19
Unity .....	12.54
North Battleford System.....	195.24
Willow Bunch .....	141.91
	<u>\$137,641.29</u>

## SCHEDULE "M"

## RESERVE FOR BAD AND DOUBTFUL ACCOUNTS

Saskatoon-Moose Jaw System.....	\$ 11,158.22
Swift Current System.....	2,166.68
Wynyard System .....	1,600.73
Tisdale System .....	1,658.47
Herbert System .....	183.55
Carnduff System .....	146.02
Saltcoats System .....	372.75
Macklin System .....	353.40
Mossbank System .....	236.43
Qu'Appelle System .....	222.85
Unity .....	589.67
Maple Creek .....	660.95
Regina (General) .....	26,030.95
North Battleford System .....	471.30
Willow Bunch .....	141.90
Regina Beach System.....	97.20
Canora .....	323.60
	<u>\$ 46,414.67</u>



## SCHEDULE "N"

## RESERVE FOR REPLACEMENTS AND CONTINGENT LOSSES

Saskatoon Power Plant .....	\$ 54,365.49
Swift Current Power Plant.....	11,459.51
North Battleford Power Plant.....	8,758.23
Saskatoon-Moose Jaw System .....	115,984.08
Swift Current System .....	21,655.34
Wynyard System .....	14,082.08
Tisdale System .....	10,459.00
Herbert System .....	2,166.25
Carnduff System .....	1,131.22
Saltcoats System .....	4,872.26
Macklin System .....	5,206.99
North Battleford System.....	877.15
Mossbank System .....	3,605.94
Qu'Appelle System .....	4,139.93
Willow Bunch .....	409.46
Maple Creek .....	2,524.28
Regina Beach System.....	1,278.64
Canora .....	1,362.36
Unity .....	1,033.61
	<u>\$265,371.82</u>

## SCHEDULE "P"

## SINKING FUND RESERVES (DEPRECIATION)

Saskatoon Power Plant (City).....	\$ 486,595.55
Saskatoon Power Plant (Provincial Treasurer).....	1,102,523.00
Swift Current Power Plant.....	145,071.73
North Battleford Power Plant (City).....	56,609.93
North Battleford Power Plant (Provincial Treasurer).....	95,083.65
Saskatoon-Moose Jaw System .....	19,253.44
Swift Current System .....	2,640.89
Herbert System .....	275.00
North Battleford System.....	834.58
Tisdale System .....	17,360.56
Wynyard System .....	8,057.58
Canora .....	4,028.56
Kelliher .....	322.50
	<u>\$ 1,938,656.97</u>

## CONSOLIDATED PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31st DECEMBER 1941

	Total Revenue	Total Operating Costs	Operating Profit or Loss		Interest on Capital and Interest on Advances Debentures Assumed Jan. 1 to Dec. 31, 1941	Deprecia- tion and Replace- ment Reserves Jan. 1 to Dec. 31, 1941	Net Profit or Loss after providing for Interest, Depreciation and Replacement Reserves	
			Operating Profit	Operating Loss			Net Profit	Net Loss
Saskatoon Power Plant.....	\$ 494,451.77	\$277,095.49	\$217,356.28	\$.....	\$114,013.13	\$103,343.15	\$.....	\$.....
Swift Current Power Plant.....	94,835.20	63,742.91	31,092.29	.....	16,593.80	14,498.49	.....	.....
North Battleford Power Plant.....	125,866.88	99,369.93	26,496.95	.....	15,548.71	10,948.24	.....	.....
Saskatoon-Moose Jaw System.....	431,340.57	211,499.00	219,841.57	.....	156,706.02	53,178.29	9,857.26	.....
Swift Current System.....	65,930.65	33,513.22	32,417.43	.....	23,784.77	6,259.10	2,373.56	.....
Wynyard System.....	48,041.77	23,159.96	24,881.81	.....	14,622.22	7,375.33	2,884.26	.....
Herbert System.....	5,579.83	4,095.26	1,484.57	.....	2,138.30	562.71	.....	1,216.44
Carnduff System.....	5,594.84	3,634.56	1,960.28	.....	2,185.07	575.01	.....	799.80
Saltcoats System.....	12,848.88	6,277.62	6,571.26	.....	4,685.36	1,233.00	652.90	.....
Macklin System.....	10,286.04	6,359.14	3,926.90	.....	6,203.21	1,632.39	.....	3,908.70
Mossbank System.....	9,565.60	3,274.08	6,291.52	.....	3,870.79	1,019.15	1,401.58	.....
Qu'Appelle System.....	7,160.39	3,932.76	3,227.63	.....	5,276.91	1,388.66	.....	3,437.94
Unity.....	14,987.15	13,280.45	1,706.70	.....	4,143.39	905.41	.....	3,342.10
Maple Creek.....	21,556.19	13,584.49	7,971.70	.....	5,087.13	1,292.85	1,591.72	.....
Willow Bunch.....	5,087.50	5,220.87	.....	133.37	1,153.73	303.64	.....	1,590.74
Tisdale System.....	68,349.78	29,894.39	38,455.39	.....	16,213.17	15,575.70	6,666.52	.....
Regina Beach System.....	5,082.69	2,853.97	2,228.72	.....	1,924.04	506.34	.....	201.66
North Battleford System.....	36,022.31	32,510.90	3,511.41	.....	1,735.58	456.76	1,319.07	.....
Canora.....	20,228.78	13,660.78	6,568.00	.....	3,387.96	2,584.45	595.59	.....
	\$1,482,816.82	\$846,959.78	\$635,990.41	\$133.37	\$399,273.29	\$223,638.67	\$27,442.46	\$14,497.38

Operating Profit available for Interest Charges,  
Depreciation and Replacement Reserves.....\$635,857.04

Net Profit after providing for Interest Charges in full, also  
Depreciation and Replacement Reserve in accordance  
with amounts shown hereon.....\$12,945.08

L. A. THORNTON, Commissioner.

R. HAWARD, Accountant.

Regina, Sask., 27th January 1942.

Certified Correct,

D. MOWAT, F.C.A.,

Auditor.

## OPERATING ACCOUNT

## Saskatoon Power Plant

From January 1 to December 31, 1941

GENERATION	Debit	Credit
To Superintendence .....	\$ 6,438.67	
Boiler Labour .....	17,784.67	
Engine Labour .....	26,495.61	
Miscellaneous Labour .....	16,583.84	
Fuel (Less Stock on Hand).....	178,297.93	
Water Purchased .....	1,121.98	
Lubricants .....	615.87	
Production Supplies .....	2,096.00	
Station Expenses .....	1,796.68	
Removal of Ash .....	1,591.70	
Maintenance of Station Buildings.....	3,673.55	
Maintenance of Furnaces and Boilers...	2,947.97	
Maintenance of Boiler Apparatus.....	3,507.82	
Maintenance of Piping .....	4,005.13	
Maintenance of Turbine Generator Units	2,597.04	
Maintenance of Electrical Equipment....	2,926.88	
Maintenance of Miscellaneous Equipment	1,205.18	
	<u>\$273,686.52</u>	
GENERAL		
To Insurance .....	\$ 993.13	
Printing and Stationery .....	300.00	
Audit Fees .....	500.00	
Contingency Charge .....	41,535.47	
Interest on Prepaid Expenditures.....	1,615.84	
Interest on Capital Advances (New Plant)	96,125.52	
Interest and Sinking Fund Charges (Old Plant)	25,234.79	
Sinking Fund Charges on Capital Advances (New Plant).....	50,805.84	
Interest and Principal on Dominion Government Loan .....	3,654.66	
	<u>220,765.25</u>	
By Light and Power Sales (City).....		\$436,820.42
Light and Power Sales to Transmission Line.....		56,999.79
Miscellaneous Revenue .....		631.56
	<u>\$494,451.77</u>	<u>\$494,451.77</u>

## OPERATING ACCOUNT

## Swift Current Power Plant

From January 1 to December 31, 1941

GENERATION	Debit	Credit
To Superintendence and Labour .....	\$ 14,829.09	
Fuel Oil (Less Stock on Hand).....	29,893.04	
Water Purchased .....	23.16	
Miscellaneous Supplies and Expenses.....	4,762.45	
Maintenance of Station Buildings.....	190.51	
Maintenance of Engines .....	9,744.42	
Maintenance of Electrical Equipment....	483.19	
	<u>\$ 59,925.86</u>	
GENERAL		
To Insurance .....	\$ 1,188.65	
Administration Expenses and Audit Fees	2,400.00	
Contingency Charge .....	2,557.71	
Interest on Stores Account.....	228.40	
Interest on Capital Advances.....	16,593.80	
Carried Forward .....	<u>\$ 59,925.86</u>	

## THE SASKATCHEWAN POWER COMMISSION

Brought Forward .....	\$ 59,925.86	
Sinking Fund Charge on Capital Advances .....	11,940.78	
	<u>34,909.34</u>	
By Light and Power Sales to City.....		\$ 65,114.57
Light and Power Sales to Transmission Line.....		12,761.02
Light and Power Sales to Airports.....		16,959.61
	<u>\$ 94,835.20</u>	<u>\$ 94,835.20</u>

## OPERATING ACCOUNT

## North Battleford Power Plant

From January 1 to December 31, 1941

GENERATION		Debit	Credit
To Superintendence and Labour .....	\$ 24,248.66		
Fuel (Less Stock on Hand).....	57,919.58		
Water Purchased .....	2,918.93		
Miscellaneous Supplies and Expenses.....	3,391.73		
Maintenance of Miscellaneous Equipment .....	79.74		
Maintenance of Station Buildings.....	187.58		
Maintenance of Steam Equipment.....	6,001.94		
Maintenance of Electrical Equipment.....	213.73		
	<u>\$ 94,961.89</u>		
GENERAL			
To Insurance .....	\$ 1,680.53		
Administration Expenses and Audit Fees .....	2,400.00		
Contingency Charge—Generation and Steam Heating Equipment.....	1,879.50		
Interest on Stores Account.....	327.51		
Interest on Capital Advances.....	10,603.80		
Sinking Fund Charges on Capital Advances .....	8,006.04		
Interest, Sinking Fund and Principal Payments on Debentures .....	6,007.61		
	<u>30,904.99</u>		
By Light, Power and Steam Sales (City).....			\$ 95,251.33
Light and Power Sales to Transmission Line.....			30,615.55
	<u>\$125,866.88</u>	<u>\$125,866.88</u>	

## OPERATING ACCOUNT

## Wynyard System (Also page 30)

From January 1 to December 31, 1941

GENERATION		Debit	Credit
WYNYARD GENERATION COSTS			
To Superintendence and Labour .....	\$ 5,789.60		
Fuel Oil (Less Stock on Hand).....	6,112.65		
Miscellaneous Supplies and Expenses...	1,628.79		
Maintenance of Power Plant.....	684.33		
Insurance .....	290.09		
Contingency Charge—Generation .....	1,340.33		
Interest on Capital Advances—Generation .....	5,525.13		
Sinking Fund Charge—Generation.....	991.00		
	<u>\$ 22,361.92</u>		
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation & Maintenance..	\$ 1,036.87		
Distribution, Operation and Maintenance (Labour and Expenses).....	2,519.04		
Carried Forward .....	<u>\$ 22,361.92</u>		

Brought Forward .....	\$ 22,361.92	
General and Miscellaneous Expenses.....	405.62	
Operation and Maintenance of Cars and Trucks .....	572.61	
Contingency Charge—Transmission and Distribution .....	2,394.00	
Interest on Capital Advances—Transmission .....	5,044.03	
Sinking Fund Charge—Transmission.....	2,650.00	
	<u>14,622.17</u>	
GENERAL		
To Administration Expenses .....	\$ 3,030.64	
Audit Fees .....	139.61	
Reserve for Bad and Doubtful Accounts .....	237.10	
	<u>3,407.35</u>	
By Costs Distributed:		
Elfros .....		\$ 3,085.91
Foam Lake .....		8,066.17
Leslie .....		1,264.25
Mozart .....		448.34
Wadena .....		10,352.33
Wynyard .....		16,843.23
Wynyard System Rural .....		331.21
	<u>\$ 40,391.44</u>	<u>\$ 40,391.44</u>

## OPERATING ACCOUNT

Tisdale System (Also page 31)

From January 1 to December 31, 1941

GENERATION		Debit	Credit
TISDALE GENERATION COSTS			
To Superintendence and Labour.....	\$ 6,018.83		
Fuel Oil (Less Stock on Hand).....	8,345.08		
Miscellaneous Supplies and Expenses.....	1,489.73		
Maintenance of Power Plant.....	1,211.27		
Insurance .....	479.66		
Contingency Charge—Generation .....	1,213.57		
Interest on Capital Advances—Generation .....	4,682.33		
Sinking Fund Charge—Generation.....	3,288.52		
	<u>\$ 26,728.99</u>		
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation & Maintenance..	\$ 2,554.65		
Distribution, Operation and Maintenance (Labour and Expenses).....	3,129.42		
Operation and Maintenance of Trucks....	485.22		
General and Miscellaneous Expenses.....	452.40		
Contingency Charge—Transmission and Distribution .....	3,034.37		
Interest on Capital Advances—Transmission .....	6,956.26		
Sinking Fund Charge—Transmission.....	4,848.76		
	<u>21,461.08</u>		
GENERAL			
To Administration Expenses.....	\$ 4,164.38		
Audit Fees .....	191.90		
Reserve for Bad and Doubtful Accounts .....	335.30		
	<u>4,691.58</u>		
Carried Forward .....	\$ 52,881.65		

Brought Forward .....	\$ 52,881.65	
By Costs Distributed:		
Arborsfield .....		\$ 3,490.19
Armley .....		650.44
Aylsham .....		3,209.92
Codette .....		2,686.39
Leacross .....		349.02
Nipawin .....		14,611.20
Pontrilas .....		1,015.33
Ridgedale .....		2,670.52
Runciman .....		222.10
Tisdale .....		18,508.58
White Fox .....		3,543.07
Zenon Park .....		1,433.09
Rural Distribution .....		491.80
	<u>\$ 52,881.65</u>	<u>\$ 52,881.65</u>

## OPERATING ACCOUNT

Swift Current System (Also page 35)

From January 1 to December 31, 1941

GENERATION		Debit	Credit
LEADER GENERATION COSTS			
To Superintendence and Labour.....	\$ 2,977.36		
Fuel Oil (Less Stock on Hand).....	2,857.71		
Miscellaneous Supplies and Expenses.....	899.80		
Maintenance of Power Plant.....	1,646.05		
Insurance .....	137.16		
Contingency Charge—Generation .....	708.26		
Interest on Capital Advances—Genera- tion .....	2,691.49		
		\$ 11,917.83	
To Power Purchased at Swift Current.....		12,761.02	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation & Maintenance.\$	3,331.15		
Distribution, Operation and Maintenance (Labour and Expenses).....	2,068.16		
Operation and Maintenance of Trucks....	725.62		
General and Miscellaneous Expenses.....	724.41		
Contingency Charge—Transmission and Distribution .....	5,550.84		
Interest on Capital Advances — Trans- mission .....	14,879.00		
		27,279.18	
GENERAL			
To Administration Expenses .....	\$ 4,122.33		
Audit Fees .....	189.95		
Reserve for Bad and Doubtful Accounts	325.50		
		4,637.78	
By Costs Distributed:			
Abbey .....		\$ 4,250.35	
Battrum .....		486.72	
Cabri .....		7,504.60	
Eston .....		14,907.34	
Lancer .....		2,518.51	
Leader .....		8,755.37	
Lemsford .....		781.02	
Pennant .....		2,784.51	
Portreeve .....		1,131.92	
Prelate .....		4,222.05	
Sceptre .....		3,158.05	
Carried Forward .....	\$ 56,595.81	\$ 50,500.44	

Brought Forward .....	\$ 56,595.81	\$ 50,500.44
Shackleton .....		1,816.73
Success .....		1,273.41
Webb .....		2,518.51
Rural Distribution .....		486.72
	<u>\$ 56,595.81</u>	<u>\$ 56,595.81</u>

## OPERATING ACCOUNT

Saskatoon-Moose Jaw System (Also page 32)

From January 1 to December 31, 1941

GENERATION	Debit	Credit
HUMBOLDT GENERATION COSTS		
To Superintendence and Labour.....	\$ 4,287.60	
Fuel Oil (Less Stock on Hand).....	5,719.62	
Water Purchased .....	79.27	
Miscellaneous Supplies and Expenses.....	1,608.77	
Maintenance of Station Buildings.....	20.60	
Maintenance of Miscellaneous Equipment .....	4.37	
Maintenance of Engines.....	999.89	
Maintenance of Electrical Equipment.....	8.91	
Insurance .....	243.17	
Contingency Charge—Generation .....	1,497.32	
Interest on Capital Advances—Generation .....	5,689.79	
	<u>\$ 20,159.31</u>	
SHELLBROOK GENERATION COSTS		
To Superintendence and Labour.....	\$ 438.00	
Fuel Oil (Less Stock on Hand).....	333.29	
Miscellaneous Supplies and Expenses.....	369.76	
Maintenance of Power Plant.....	31.58	
Insurance .....	59.80	
Contingency Charge—Generation .....	525.07	
Interest on Capital Advances—Generation .....	1,995.36	
	<u>3,752.86</u>	
NOKOMIS GENERATION COSTS		
To Superintendence and Labour.....	\$ 1,877.15	
Fuel Oil (Less Stock on Hand).....	561.93	
Miscellaneous Supplies and Expenses.....	454.69	
Maintenance of Power Plant.....	346.33	
Insurance .....	206.25	
Contingency Charge—Generation .....	814.83	
Interest on Capital Advances—Generation .....	3,096.48	
	<u>7,357.66</u>	
WATROUS GENERATION COSTS		
To Superintendence and Labour.....	\$ 6,301.31	
Fuel Oil (Less Stock on Hand).....	13,101.17	
Miscellaneous Supplies and Expenses.....	2,553.03	
Maintenance of Power Plant.....	1,498.68	
Insurance .....	313.43	
Contingency Charge—Generation .....	1,687.96	
Interest on Capital Advances—Generation .....	6,906.11	
	<u>32,361.69</u>	
To Power Purchased at Saskatoon, Moose Jaw, Rosetown and Bullyea.....		84,319.54
Carried Forward .....	<u>\$147,951.06</u>	

Brought Forward ..... \$147,951.06

## TRANSMISSION AND DISTRIBUTION

To Transmission, Operation & Maintenance..\$	21,081.70	
Distribution, Operation and Maintenance		
(Labour and Expenses).....	18,242.29	
Operation and Maintenance of Trucks....	5,281.58	
General and Miscellaneous Expenses.....	6,827.10	
Contingency Charge—Transmission and		
Distribution .....	35,653.11	
Interest on Capital Advances.....	92,469.55	
Sinking Fund Charges—Transmission....	13,000.00	
		192,555.33

## GENERAL

To Administration Expenses .....	\$ 26,922.00	
Audit Fees .....	1,241.01	
Reserve for Bad and Doubtful Accounts	2,133.60	
		30,296.61

## By Costs Distributed:

Aberdeen .....	\$ 2,410.22
Allan .....	2,113.58
Blaine Lake .....	5,005.84
Borden .....	2,706.86
Bounty .....	852.85
Belbeck .....	444.96
Bradwell .....	1,112.41
Broderick .....	1,594.45
Brownlee .....	1,075.33
Bruno .....	4,931.68
Carmel .....	778.69
Caron .....	1,446.13
Central Butte .....	3,708.03
Colonsay .....	2,224.82
Conquest .....	3,040.59
Crystal Beach .....	519.12
Cudworth .....	5,154.16
Dalmeny .....	1,223.65
Delisle .....	4,746.28
Drake .....	1,409.05
Duck Lake .....	4,115.91
Dundurn .....	4,190.07
Duval .....	1,668.61
Edenburg .....	74.16
Elbow .....	2,336.06
Elstow .....	741.60
Eyebrow .....	2,113.58
Glenside .....	1,075.33
Govan .....	5,265.40
Hague .....	2,150.66
Hanley .....	5,005.84
Harris .....	2,373.14
Hawarden .....	2,373.14
Hepburn .....	2,002.34
Humboldt .....	32,037.38
Imperial .....	5,191.24
Keeler .....	1,001.17
Kenaston .....	2,632.70
Laird .....	1,891.10
Langham .....	2,966.42
Lanigan .....	4,968.76
Laura .....	1,223.65
Lawson .....	1,112.41
Leask .....	3,819.27
Lockwood .....	1,075.33
Loreburn .....	2,002.34
Manitou Beach .....	3,856.35

Carried Forward ..... \$370,803.00 \$145,762.66



Brought Forward .....	\$370,803.00	\$145,762.66
Marcelin .....		2,410.22
Marquis .....		1,149.49
Mawer .....		556.20
Milden .....		3,819.27
Mortlach .....		2,224.82
Nokomis .....		5,191.24
Outlook .....		7,453.14
Parkside .....		1,816.93
Prud'homme .....		1,891.10
Punnichy .....		3,374.31
Quinton .....		1,075.33
Radisson .....		5,042.92
Raymore .....		3,337.23
Riverhurst .....		3,114.75
Rosthern .....		9,974.60
Semans .....		4,301.32
Shellbrook .....		7,416.06
Simpson .....		3,114.75
Sovereign .....		2,336.06
Strasbourg .....		4,672.12
Strongfield .....		1,260.73
Tessier .....		1,705.69
Tugaske .....		2,261.90
Tuxford .....		1,631.53
Vanscoy .....		1,260.73
Viscount .....		3,930.51
Vonda .....		2,484.38
Wakaw .....		5,524.96
Waldheim .....		2,224.82
Warman .....		1,001.17
Watrous .....		20,839.13
Young .....		5,376.64
Zealandia .....		1,816.93
Rural Distribution and Sundry Accounts.....		99,449.36
	<u>\$370,803.00</u>	<u>\$370,803.00</u>

## OPERATING ACCOUNT

## Herbert System

From January 1 to December 31, 1941

GENERATION		Debit	Credit
To Power Purchased at Herbert.....	\$	3,253.36	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation & Maintenance..\$	62.16		
Distribution, Operation and Maintenance			
(Labour and Expenses).....	182.67		
Operation and Maintenance of Trucks....	83.64		
General and Miscellaneous Expenses.....	29.30		
Contingency Charge—Transmission and			
Distribution .....	562.71		
Interest on Capital Advances—Trans-			
mission .....	1,142.29		
	<u>\$</u>	2,062.77	
GENERAL			
To Administration Expenses .....	\$	360.19	
Audit Fees .....		16.61	
Reserve for Bad and Doubtful Accounts		27.50	
		<u>404.30</u>	
By Costs Distributed:			
Morse .....			\$ 5,720.43
		<u>\$ 5,720.43</u>	<u>\$ 5,720.43</u>

## OPERATING ACCOUNT

## Morse

From January 1 to December 31, 1941

	<i>Debit</i>	<i>Credit</i>
To Generation, Transmission and Distribution Costs....	\$ 5,720.43	
Distribution, Operation and Maintenance (Material)	79.83	
Interest on Capital Advances—Distribution.....	996.01	
By Light and Power Sales.....		\$ 5,579.83
Loss for Period.....		1,216.44
	<u>\$ 6,796.27</u>	<u>\$ 6,796.27</u>

## OPERATING ACCOUNT

## Carnduff System (Also page 35)

From January 1 to December 31, 1941

	<i>Debit</i>	<i>Credit</i>
GENERATION		
To Power Purchased at Carnduff.....	\$ 2,304.28	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance..\$	101.87	
Distribution, Operation and Maintenance		
(Labour and Expenses).....	712.12	
General and Miscellaneous Expenses.....	22.46	
Contingency Charge—Transmission and		
Distribution .....	575.01	
Interest on Capital Advances—Trans-		
mission .....	1,507.93	
	<u>\$ 2,919.39</u>	
GENERAL		
To Administration Expenses .....	\$ 352.56	
Audit Fees .....	16.23	
Reserve for Bad and Doubtful Accounts	27.90	
	<u>396.69</u>	
By Costs Distributed:		
Carievale .....		\$ 1,976.12
Gainsborough .....		3,644.24
	<u>\$ 5,620.36</u>	<u>\$ 5,620.36</u>

## OPERATING ACCOUNT

## Saltcoats System (Also page 36)

From January 1 to December 31, 1941

	<i>Debit</i>	<i>Credit</i>
GENERATION		
To Power Purchased at Saltcoats.....	\$ 3,714.49	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance..\$	816.00	
Distribution, Operation and Maintenance		
(Labour and Expenses).....	607.67	
General and Miscellaneous Expenses.....	102.89	
Contingency Charge—Transmission and		
Distribution .....	1,233.00	
Interest on Capital Advances—Trans-		
mission .....	3,126.31	
	<u>\$ 5,885.87</u>	
Carried Forward .....	\$ 9,600.36	

Brought Forward .....	\$ 9,600.36	
<b>GENERAL</b>		
To Administration Expenses .....	\$ 782.24	
Audit Fees .....	36.07	
Reserve for Bad and Doubtful Accounts .....	63.80	
		882.11
By Costs Distributed:		
Bredenburg .....		\$ 3,481.23
Churchbridge .....		1,614.30
Langenburg .....		5,386.94
	<u>\$ 10,482.47</u>	<u>\$ 10,482.47</u>

## OPERATING ACCOUNT

Macklin System (Also page 36)

From January 1 to December 31, 1941

GENERATION	Debit	Credit
To Power Purchased at Macklin.....	\$ 3,281.44	
<b>TRANSMISSION AND DISTRIBUTION</b>		
To Transmission, Operation & Maintenance.....	\$ 1,374.41	
Distribution, Operation and Maintenance (Labour and Expenses).....	453.45	
Operation and Maintenance of Trucks.....	119.94	
General and Miscellaneous Expenses.....	248.91	
Contingency Charge—Transmission and Distribution .....	1,632.39	
Interest on Capital Advances — Trans- mission .....	3,773.88	
	<u>\$ 7,602.98</u>	
<b>GENERAL</b>		
To Administration Expenses .....	\$ 644.54	
Audit Fees .....	29.68	
Reserve for Bad and Doubtful Accounts .....	50.50	
		724.72
By Costs Distributed:		
Denzil .....		\$ 2,302.09
Luseland .....		6,059.97
Primate .....		940.34
Salvador .....		1,944.53
Macklin System Rural Distribution.....		362.21
	<u>\$ 11,609.14</u>	<u>\$ 11,609.14</u>

## OPERATING ACCOUNT

Mossbank System (Also page 36)

From January 1 to December 31, 1941

GENERATION	Debit	Credit
To Power Purchased .....	\$ 1,735.49	
<b>TRANSMISSION AND DISTRIBUTION</b>		
To Distribution, Operation and Maintenance (Labour and Expenses).....	\$ 795.31	
General and Miscellaneous Expenses.....	34.39	
Contingency Charge—Transmission and Distribution .....	1,019.15	
Interest on Capital Advances — Trans- mission .....	2,506.47	
	<u>\$ 4,355.32</u>	
Carried Forward .....	\$ 6,090.81	

Brought Forward ..... \$ 6,090.81

## GENERAL

To Administration Expenses .....\$ 544.26  
 Audit Fees ..... 25.15  
 Reserve for Bad and Doubtful Accounts ..... 47.80  
617.21

## By Costs Distributed:

Congress ..... \$ 577.56  
 Mossbank ..... 5,509.30  
 Vantage ..... 621.16  
\$ 6,708.02 \$ 6,708.02

## OPERATING ACCOUNT

## Qu'Appelle System (Also page 37)

From January 1 to December 31, 1941

GENERATION	<i>Debit</i>	<i>Credit</i>
To Power Purchased at Qu'Appelle.....	\$ 2,117.46	

## TRANSMISSION AND DISTRIBUTION

To Transmission, Operation & Maintenance..	\$ 78.65	
Distribution, Operation and Maintenance		
(Labour and Expenses).....	1,128.51	
General and Miscellaneous Expenses.....	28.63	
Contingency Charge—Transmission and		
Distribution .....	1,388.66	
Interest on Capital Advances—Trans-		
mission .....	3,937.58	
	<u>\$ 6,562.03</u>	

## GENERAL

To Administration Expenses .....	\$ 441.23	
Audit Fees .....	20.30	
Reserve for Bad and Doubtful Accounts .....	35.40	
	<u>496.93</u>	

## By Costs Distributed:

Kendal .....	\$ 1,039.69	
Montmartre .....	3,679.74	
Odessa .....	2,066.53	
Vibank .....	2,316.13	
Qu'Appelle System Rural Distribution.....	74.33	
	<u>\$ 9,176.42</u>	<u>\$ 9,176.42</u>

## OPERATING ACCOUNT

## Regina Beach System (Also page 37)

From January 1 to December 31, 1941

GENERATION	Debit	Credit
To Power Purchased at Valeport.....	\$ 1,572.46	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance..\$	482.83	
Distribution, Operation and Maintenance (Labour and Expenses).....	296.08	
Operation and Maintenance of Cars and Trucks .....	16.80	
General and Miscellaneous Expenses.....	79.76	
Contingency Charge—Transmission and Distribution .....	506.34	
Interest on Capital Advances — Trans- mission .....	954.15	
	\$ 2,335.96	
GENERAL		
To Administration Expenses .....	\$ 305.57	
Audit Fees .....	14.19	
Reserve for Bad and Doubtful Accounts	25.40	
	345.16	
By Costs Distributed:		
Lumsden Beach .....		\$ 185.03
Regina Beach .....		4,010.28
Regina Beach System Rural Distribution.....		58.27
	\$ 4,253.58	\$ 4,253.58

## OPERATING ACCOUNT

## North Battleford System (Also page 37)

From January 1 to December 31, 1941

GENERATION	Debit	Credit
To Power Purchased at North Battleford.....	\$ 15,589.34	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance..\$	160.95	
Distribution, Operation and Maintenance	55.02	
General and Miscellaneous Expenses.....	16.13	
Contingency Charge—Transmission .....	456.76	
Interest on Capital Advances — Trans- mission .....	344.76	
	\$ 1,033.62	
GENERAL		
To Administration Expenses .....	\$ 40.00	
Audit Fees .....	5.00	
Reserve for Bad and Doubtful Accounts	178.00	
	223.00	
By Costs Distributed:		
Battleford and Rural .....		\$ 7,722.19
Mental Hospital and Rural.....		9,123.77
	\$ 16,845.96	\$ 16,845.96

## OPERATING ACCOUNT

## Unity

From January 1 to December 31, 1941

GENERATION		Debit	Credit
To Superintendence and Labour .....	\$ 5,849.14		
Fuel Oil (Less Stock on Hand) .....	2,811.91		
Miscellaneous Supplies and Expenses .....	1,704.49		
Maintenance of Power Plant .....	849.05		
		\$ 11,214.59	
DISTRIBUTION			
To Distribution, Operation & Maintenance..\$	375.55		
Operation and Maintenance of Street			
Lights .....	37.32		
		413.37	
GENERAL			
To Meter Reading, etc. ....	\$ 402.62		
General and Miscellaneous Expenses .....	47.72		
Insurance .....	160.93		
Reserve for Bad and Doubtful Accounts .....	73.80		
Audit Fees .....	42.61		
Administration Expenses .....	924.81		
Contingency Charge .....	905.41		
Interest on Capital Advances .....	3,554.70		
Interest on Debentures Assumed .....	588.69		
		6,701.29	
By Light and Power Sales .....			\$ 14,987.15
By Loss for Period .....			3,342.10
		\$ 18,329.25	\$ 18,329.25

## OPERATING ACCOUNT

## Maple Creek

From January 1 to December 31, 1941

GENERATION		Debit	Credit
To Superintendence and Labour .....	\$ 6,301.32		
Fuel Oil (Less Stock on Hand) .....	3,278.98		
Miscellaneous Supplies and Expenses .....	1,256.30		
Maintenance of Power Plant .....	175.09		
		\$ 11,011.69	
DISTRIBUTION			
To Distribution, Operation & Maintenance..\$	169.21		
Operation and Maintenance of Street			
Lights .....	142.20		
		311.41	
GENERAL			
To Meter Reading, etc. ....	\$ 453.49		
General and Miscellaneous Expenses .....	67.90		
Insurance .....	264.49		
Reserve for Bad and Doubtful Accounts .....	106.90		
Audit Fees .....	60.33		
Administration Expenses .....	1,308.28		
Contingency Charge .....	1,292.85		
Interest on Capital Advances .....	5,087.13		
		8,641.37	
By Light and Power Sales .....			\$ 21,556.19
To Profit for Period .....		1,591.72	
		\$ 21,556.19	\$ 21,556.19

## OPERATING ACCOUNT

## Canora

From January 1 to December 31, 1941

GENERATION		Debit	Credit
To Superintendence and Labour .....	\$ 6,102.96		
Fuel Oil (Less Stock on Hand) .....	2,995.98		
Miscellaneous Supplies and Expenses .....	790.27		
Maintenance of Power Plant .....	954.68		
		\$ 10,843.89	
DISTRIBUTION			
To Distribution, Operation & Maintenance..\$	485.03		
Operation and Maintenance of Street Lights .....	73.17		
		558.20	
GENERAL			
To Meter Reading, etc .....	\$ 700.61		
General and Miscellaneous Expenses .....	75.05		
Insurance .....	97.13		
Reserve for Bad and Doubtful Accounts .....	100.00		
Audit Fees .....	56.70		
Administration Expenses .....	1,229.20		
Contingency Charge .....	766.33		
Interest on Capital Advances .....	3,186.42		
Interest on Debentures Assumed .....	201.54		
Sinking Fund Charges on Capital Advances .....	1,818.12		
		8,231.10	
By Light and Power Sales .....			\$ 20,228.78
To Profit for Period .....		595.59	
		\$ 20,228.78	\$ 20,228.78

## OPERATING ACCOUNT

## Willow Bunch

From January 1 to December 31, 1941

GENERATION		Debit	Credit
To Superintendence and Labour .....	\$ 1,711.09		
Fuel Oil (Less Stock on Hand) .....	1,121.25		
Miscellaneous Supplies and Expenses .....	738.82		
Maintenance of Power Plant .....	1,010.80		
		\$ 4,581.96	
DISTRIBUTION			
To Distribution, Operation & Maintenance..\$	79.52		
Operation and Maintenance of Street Lights .....	8.96		
		88.48	
GENERAL			
To Meter Reading, etc .....	\$ 126.64		
General and Miscellaneous Expenses .....	16.38		
Insurance .....	49.50		
Reserve for Bad and Doubtful Accounts .....	25.50		
Audit Fees .....	14.64		
Administration Expenses .....	317.77		
Contingency Charge .....	303.64		
Interest on Capital Advances .....	1,153.73		
		2,007.80	
By Light and Power Sales .....			\$ 5,087.50
Loss for Period .....			1,590.74
		\$ 6,678.24	\$ 6,678.24

## OPERATING ACCOUNT—WYNYARD SYSTEM—From January 1 to December 31, 1941

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Elfros .....	\$ 3,085.91	\$ 78.94	\$ 412.57	\$ 3,577.42	\$ 3,672.57	\$ 95.15	\$ .....
Foam Lake .....	8,066.17	103.37	905.69	9,075.23	9,593.51	518.28	51.45
Leslie .....	1,264.25	21.95	267.31	1,553.51	1,502.06	.....	20.96
Mozart .....	448.34	.....	107.05	555.39	534.43	.....	.....
Wadena .....	10,352.33	168.56	1,132.16	11,653.05	12,315.62	662.57	.....
Wynyard .....	16,843.23	340.19	1,146.08	18,329.50	20,031.63	1,702.13	.....
Wynyard System Rural .....	331.21	.....	82.20	413.41	391.95	.....	21.46
	\$40,391.44	\$713.01	\$4,053.06	\$45,157.51	\$48,041.77	\$2,978.13	\$93.87

Wynyard System—Net Profit..... \$2,884.26



## OPERATING ACCOUNT—TISDALE SYSTEM—From January 1 to December 31, 1941

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Sinking Fund Charge— Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Arborfield .....	\$ 3,490.19	\$ 70.74	\$ 256.40	\$ 179.32	\$ 3,996.65	\$ 4,514.47	\$ 517.82	\$ .....
Armley .....	650.44	15.79	86.86	60.84	813.93	843.15	29.22	.....
Aylsham .....	3,209.92	57.24	219.94	153.92	3,641.02	4,145.86	504.84	.....
Codette .....	2,686.39	39.66	300.57	211.84	3,238.46	3,472.40	233.94	.....
Leacross .....	349.02	1.96	78.26	54.76	484.00	452.14	.....	31.86
Nipawin .....	14,611.20	188.66	1,173.22	818.00	16,791.08	18,885.41	2,094.33	.....
Pontrilas .....	1,015.33	20.45	113.35	80.20	1,229.33	1,309.24	79.91	.....
Ridgedale .....	2,670.52	72.80	351.37	245.36	3,340.05	3,449.66	109.61	.....
Runciman .....	222.10	2.31	29.90	20.84	275.15	286.20	11.05	.....
Tisdale .....	18,508.58	276.99	1,534.95	1,075.04	21,395.56	23,924.46	2,528.90	.....
White Fox .....	3,543.07	261.02	231.24	159.04	4,194.37	4,577.14	382.77	.....
Zenon Park .....	1,433.09	28.93	108.79	76.32	1,647.13	1,853.50	206.37	.....
Rural Distribution .....	491.80	.....	89.73	55.00	636.53	636.15	.....	.38
	\$52,881.65	\$1,036.55	\$4,574.58	\$3,190.48	\$61,683.26	\$68,349.78	\$6,698.76	\$32.24

Tisdale System—Net Profit..... \$6,666.52

## OPERATING ACCOUNT—SASKATOON—MOOSE JAW SYSTEM—From January 1 to December 31, 1941

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
	\$	\$	\$	\$	\$	\$	\$	\$
Aberdeen .....	2,410.22	40.58	630.08	.....	3,080.88	2,816.09	.....	264.79
Allan .....	2,113.58	49.22	404.60	.....	2,567.40	2,443.82	.....	123.58
Blaine Lake .....	5,005.84	66.30	1,175.09	.....	6,247.23	5,838.91	.....	408.32
Borden .....	2,706.86	26.16	510.98	.....	3,244.00	3,156.29	.....	87.71
Bounty .....	852.85	13.17	391.75	.....	1,257.77	981.65	.....	276.12
Belbeck .....	444.96	.....	52.73	.....	497.69	495.05	.....	2.64
Bradwell .....	1,112.41	15.23	230.86	.....	1,358.50	1,280.05	.....	78.45
Broderick .....	1,594.45	20.22	193.80	.....	1,808.47	1,866.99	58.52	.....
Brownlee .....	1,075.33	4.02	356.64	.....	1,435.99	1,253.61	.....	182.38
Bruno .....	4,931.68	53.63	1,233.15	.....	6,218.46	5,730.67	.....	487.79
Carmel .....	778.69	3.51	179.00	.....	961.20	934.97	.....	26.23
Caron .....	1,446.13	4.28	409.89	.....	1,860.30	1,664.88	.....	195.42
Central Butte .....	3,708.03	49.29	493.22	.....	4,250.54	4,313.69	63.15	.....
Colonsay .....	2,224.82	35.12	204.16	.....	2,464.10	2,609.61	145.51	.....
Conquest .....	3,040.59	33.53	1,029.76	.....	4,103.88	3,565.41	.....	538.47
Crystal Beach .....	519.12	.....	83.13	83.22	602.25	587.94	.....	14.31
Cudworth .....	5,154.16	50.61	1,000.54	.....	6,288.53	5,993.75	.....	294.78
Dalmeny .....	1,223.65	21.85	221.68	.....	1,467.18	1,435.68	.....	31.50
Delisle .....	4,746.28	51.50	989.31	.....	5,787.09	5,551.40	.....	235.69
Drake .....	1,409.05	21.62	218.99	.....	1,649.66	1,639.95	.....	9.71
Duck Lake .....	4,115.91	108.91	824.44	.....	5,049.26	4,784.66	.....	264.60
Dundurn .....	4,190.07	68.42	479.13	.....	4,737.62	4,898.94	161.32	.....
Duval .....	1,668.61	45.71	265.12	.....	1,979.44	1,937.44	.....	42.00
Edenburg .....	74.16	.....	51.11	.....	125.27	98.55	.....	26.72
Elbow .....	2,336.06	37.77	446.74	.....	2,820.57	2,728.96	.....	91.61
Elstow .....	741.60	17.42	170.13	.....	929.15	868.20	.....	60.95
Eyebrow .....	2,113.58	32.68	519.47	.....	2,665.73	2,457.35	.....	208.38
Glenside .....	1,075.33	22.57	153.11	.....	1,251.01	1,282.91	31.90	.....
Govan .....	5,265.40	98.07	962.76	.....	6,326.23	6,142.69	.....	183.54
Hague .....	2,150.66	31.51	306.75	.....	2,488.92	2,519.80	30.88	.....

Hanley .....	5,005.84	52.59	1,034.02	6,092.45	5,814.37	278.08
Harris .....	2,373.14	38.35	388.51	2,800.00	2,776.59	23.41
Howard .....	2,373.14	34.29	511.06	2,918.49	2,776.30	142.19
Hepburn .....	2,002.34	40.11	279.30	2,321.75	2,353.61	.....
Humboldt .....	32,037.38	387.85	1,846.03	34,271.26	37,265.76	.....
Imperial .....	5,191.24	63.98	931.49	6,236.71	6,032.02	204.69
Keeler .....	1,001.17	13.64	273.80	1,288.61	1,148.30	140.31
Kenaston .....	2,632.70	16.66	394.82	3,044.18	3,070.83	.....
Laird .....	1,891.10	27.01	292.94	2,211.05	2,199.55	11.50
Langham .....	2,966.42	73.73	225.13	3,265.28	3,460.81	.....
Lanigan .....	4,968.76	123.16	927.13	6,164.29	5,764.16	400.13
Laura .....	1,223.65	15.22	179.41	1,418.28	1,411.15	7.13
Lawson .....	1,112.41	4.28	209.14	1,325.83	1,310.46	15.37
Leask .....	3,819.27	59.79	443.29	4,322.35	4,438.82	.....
Lockwood .....	1,075.33	17.75	175.01	1,268.09	1,237.18	30.91
Loreburn .....	2,002.34	30.20	308.44	2,340.98	2,327.43	13.55
Manitou Beach .....	3,856.35	45.78	1,529.65	5,431.78	4,480.86	950.92
Marcelin .....	2,410.22	8.39	719.91	3,138.52	2,815.80	322.72
Marquis .....	1,149.49	1.95	320.90	1,472.34	1,309.82	162.52
Mawer .....	556.20	4.89	179.81	740.90	660.02	80.88
Milden .....	3,819.27	41.36	554.57	4,415.20	4,464.14	.....
Mortlach .....	2,224.82	39.74	592.04	2,856.60	2,529.04	327.56
Nokomis .....	5,191.24	185.08	794.02	6,130.34	6,043.14	87.20
Outlook .....	7,453.14	139.12	1,393.14	9,161.61	8,658.67	502.94
Parkside .....	1,816.93	46.72	333.35	2,217.00	2,115.86	101.14
Prud'homme .....	1,891.10	29.79	435.92	2,356.81	2,205.40	151.41
Punnichy .....	3,374.31	45.56	613.62	4,033.49	3,931.44	102.05
Quinton .....	1,075.33	15.17	129.64	1,220.14	1,283.57	.....
Radisson .....	5,042.92	70.07	1,023.85	6,136.84	5,881.38	255.46
Raymore .....	3,337.23	56.96	629.75	4,023.94	3,887.35	136.59
Riverhurst .....	3,114.75	34.48	794.36	3,903.59	3,608.14	295.45
Rosthern .....	9,974.60	205.14	1,151.32	11,331.06	11,619.40	.....
Semans .....	4,301.32	73.48	876.26	5,251.06	4,994.13	256.93
Shellbrook .....	7,416.06	89.62	797.89	8,303.57	8,628.14	.....
Simpson .....	3,114.75	49.20	294.57	3,458.52	3,609.96	.....
Sovereign .....	2,336.06	37.64	223.10	2,596.80	2,738.14	.....
Strasbourg .....	4,672.12	68.60	927.63	5,668.35	5,436.22	232.13
Strongfield .....	1,260.73	27.71	214.72	1,503.16	1,449.75	53.41
Tessier .....	1,705.69	25.31	231.61	1,962.61	1,992.27	.....
					29.66	.....

## OPERATING ACCOUNT—SASKATOON-MOOSE JAW SYSTEM—From January 1 to December 31, 1941—Continued

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Tugaske .....	2,261.90	21.39	427.78	.....	2,711.07	2,634.00	.....	77.07
Tuxford .....	1,631.53	12.78	384.15	.....	2,028.46	1,909.06	.....	119.40
Vanscoy .....	1,260.73	25.88	151.06	.....	1,437.67	1,466.62	28.95	.....
Viscount .....	3,930.51	63.30	442.75	.....	4,436.56	4,338.00	.....	98.56
Vonda .....	2,484.38	34.82	839.54	.....	3,358.74	2,895.74	.....	463.00
Wakaw .....	5,524.96	59.53	818.90	.....	6,403.39	6,436.41	33.02	.....
Waldheim .....	2,224.82	20.53	484.35	.....	2,729.70	2,583.24	.....	146.46
Warman .....	1,001.17	11.63	114.76	.....	1,127.56	1,176.65	49.09	.....
Watrous .....	20,839.13	330.16	2,611.23	.....	23,780.52	24,247.35	466.83	.....
Young .....	5,376.64	56.33	684.85	.....	6,117.82	6,243.20	125.38	.....
Zealandia .....	1,816.93	31.96	340.36	.....	2,189.25	2,112.95	.....	76.30
Rural Distribution and Sundry Accounts .....	99,449.36	.....	1,485.06	.....	100,934.42	115,707.46	14,773.04	.....
	\$370,803.00	\$4,031.58	\$46,144.06	\$404.67	\$421,383.31	\$431,340.57	\$20,360.32	\$10,403.06

Saskatoon-Moose Jaw System—Net Profit..... \$9,957.26



## OPERATING ACCOUNT—SALTCOATS SYSTEM—From January 1 to December 31, 1941

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Bredenbury .....	\$ 3,481.23	\$ 45.16	\$ 586.80	\$ 4,113.19	\$ 4,267.20	\$154.01	
Churchbridge .....	1,614.30	31.75	299.23	1,945.28	1,978.90	33.62	
Langenburg .....	5,386.94	77.55	673.02	6,137.51	6,602.78	465.27	
	\$10,482.47	\$154.46	\$1,559.05	\$12,195.98	\$12,848.88	\$652.90	

Saltcoats System—Net Profit ..... \$652.90

## OPERATING ACCOUNT—MACKLIN SYSTEM—From January 1 to December 31, 1941

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Denzil .....	\$ 2,302.09	\$ 21.82	\$ 305.37	\$ 2,629.28	\$ 2,039.84		\$ 589.44
Luseland .....	6,059.97	63.64	1,523.91	7,647.52	5,369.49		2,278.03
Primatte .....	940.34	27.20	201.45	1,168.99	832.73		336.26
Salvador .....	1,944.53	43.61	294.93	2,283.07	1,722.78		560.29
Macklin System Rural Distribution .....	362.21	.....	103.67	465.88	321.20		144.68
	\$11,609.14	\$156.27	\$2,429.33	\$14,194.74	\$10,286.04		\$3,908.70

Macklin System—Net Loss ..... \$3,908.70

## OPERATING ACCOUNT—MOSSBANK SYSTEM—From January 1 to December 31, 1941

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Congress .....	\$ 577.56	\$ 10.09	\$ 137.64	\$ 725.29	\$ 823.30	\$ 98.01	
Mossbank .....	5,509.30	80.96	1,014.83	6,605.09	7,856.35	1,251.26	
Vantage .....	621.16	.63	211.85	833.64	885.95	52.31	
	\$6,708.02	\$ 91.68	\$1,364.32	\$8,164.02	\$9,565.60	\$1,401.58	

Mossbank System—Net Profit ..... \$1,401.58



STATEMENT ACCOUNTING FOR ADVANCES BY THE PROVINCIAL  
TREASURER FOR THE ADMINISTRATION OF THE ELECTRICAL  
INSPECTION AND LICENSING ACT

From January 1 to December 31, 1941

RECEIPTS

Appropriation 1940-41 .....	\$ 8,666.72	
Appropriation 1941-42 .....	17,333.28	
		\$26,000.00
Add Balance from December 31, 1940.....	3,991.82	
		<u>\$ 29,991.82</u>
		<u>\$ 29,991.82</u>

DISBURSEMENTS

Travelling Expenses .....	\$ 4,888.83	
Printing, Stationery and Supplies.....	2,016.17	
Telephones .....	152.90	
Salaries .....	19,620.42	
Miscellaneous Expenses .....	594.68	
Guarantee Bonds .....	23.22	
Telegrams .....	1.00	
Postage Stamps .....	515.67	
Audit Fees .....	100.00	
Rental of Office Space.....	600.00	
Advance Account (to be recouped).....	450.00	
Freight and Express.....	19.46	
Office Equipment .....	501.68	
		\$ 29,484.03
Royal Bank of Canada.....		507.79
		<u>\$ 29,991.82</u>



**STATEMENT ACCOUNTING FOR ADVANCES BY THE PROVINCIAL  
TREASURER FOR ADMINISTRATION EXPENSES**

From January 1 to December 31, 1941

**RECEIPTS**

Appropriation 1940-41 .....	\$ 6,000.00	
Appropriation 1941-42 .....	12,000.00	
	<u>\$18,000.00</u>	
Less Balance from December 31, 1940.....	2,417.25	
		\$ 15,582.75
Commission on Education Tax Collections.....		2,013.00
		<u>\$ 17,595.75</u>

**DISBURSEMENTS**

Advertising .....	\$ 20.00	
Postage Stamps .....	4,129.74	
Miscellaneous Expenses .....	1,255.61	
Salaries .....	53,626.03	
Printing, Stationery and Supplies.....	4,733.53	
Telephones .....	1,618.19	
Travelling Expenses .....	3,804.98	
Telegrams .....	62.96	
Express Charges .....	88.96	
Guarantee Bonds .....	116.62	
Advances (to be recouped).....	236.62	
Office Equipment .....	1,259.52	
Rental of Office Space.....	3,165.00	
Audit Fees .....	200.00	
	<u>\$74,317.76</u>	
Royal Bank of Canada.....	432.01	
		\$ 73,885.75

**LESS REIMBURSEMENT FROM CAPITAL AND OPERATING  
ACCOUNTS:**

Capital—Engineering and Superintendence 1941 Construction .....	\$ 7,000.00	
Operation—Administration Charge in connection with operation of plants.....	49,290.00	
		56,290.00
		<u>\$ 17,595.75</u>

STATEMENT OF MONEYS RECEIVED FROM THE ADMINISTRATION OF  
THE ELECTRICAL INSPECTION AND LICENSING ACT  
PART III OF THE POWER COMMISSION ACT  
AND ITEMS IN SUSPENSE

From January 1 to December 31, 1941

RECEIPTS

Electrical Code Books .....	\$ 80.25	
Supply House Licences .....	225.00	
Journeyman's Licences .....	200.00	
Contractors' Licences .....	411.00	
Limited Licences .....	393.00	
Miscellaneous Revenue .....	2.07	
Receipt Stamps—Inspection Fees .....	19,123.37	
Electricians' Licences .....	41.00	
Construction Permits .....	66.00	
Service Fees .....	2,408.01	
Examination Fees .....	192.00	
Interest .....	1,176.47	
		\$ 24,318.17
Suspense Account (Including Bank Interest on Consumers' Deposits at January 1, 1941) .....	\$87,144.15	
Less Merchandise Account .....	1,112.02	
		86,032.13
		<u>\$110,350.30</u>

DISBURSEMENTS

TRANSFERRED TO PROVINCIAL TREASURER:

Electrical Code Books .....	\$ 80.25	
Supply House Licences .....	225.00	
Journeyman's Licences .....	200.00	
Contractors' Licences .....	411.00	
Limited Licences .....	393.00	
Miscellaneous Revenue .....	2.07	
Receipt Stamps—Inspection Fees .....	19,123.37	
Electricians' Licences .....	41.00	
Construction Permits .....	66.00	
Service Fees .....	2,340.01	
Examination Fees .....	192.00	
		\$ 23,073.70
City of Regina—Exhibition Fees .....	68.00	
Interest Paid on Consumers' Deposits .....	930.96	
Capital Account Advances .....	18,000.00	
Cash in Royal Bank of Canada .....	68,277.64	
		<u>\$110,350.30</u>



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